



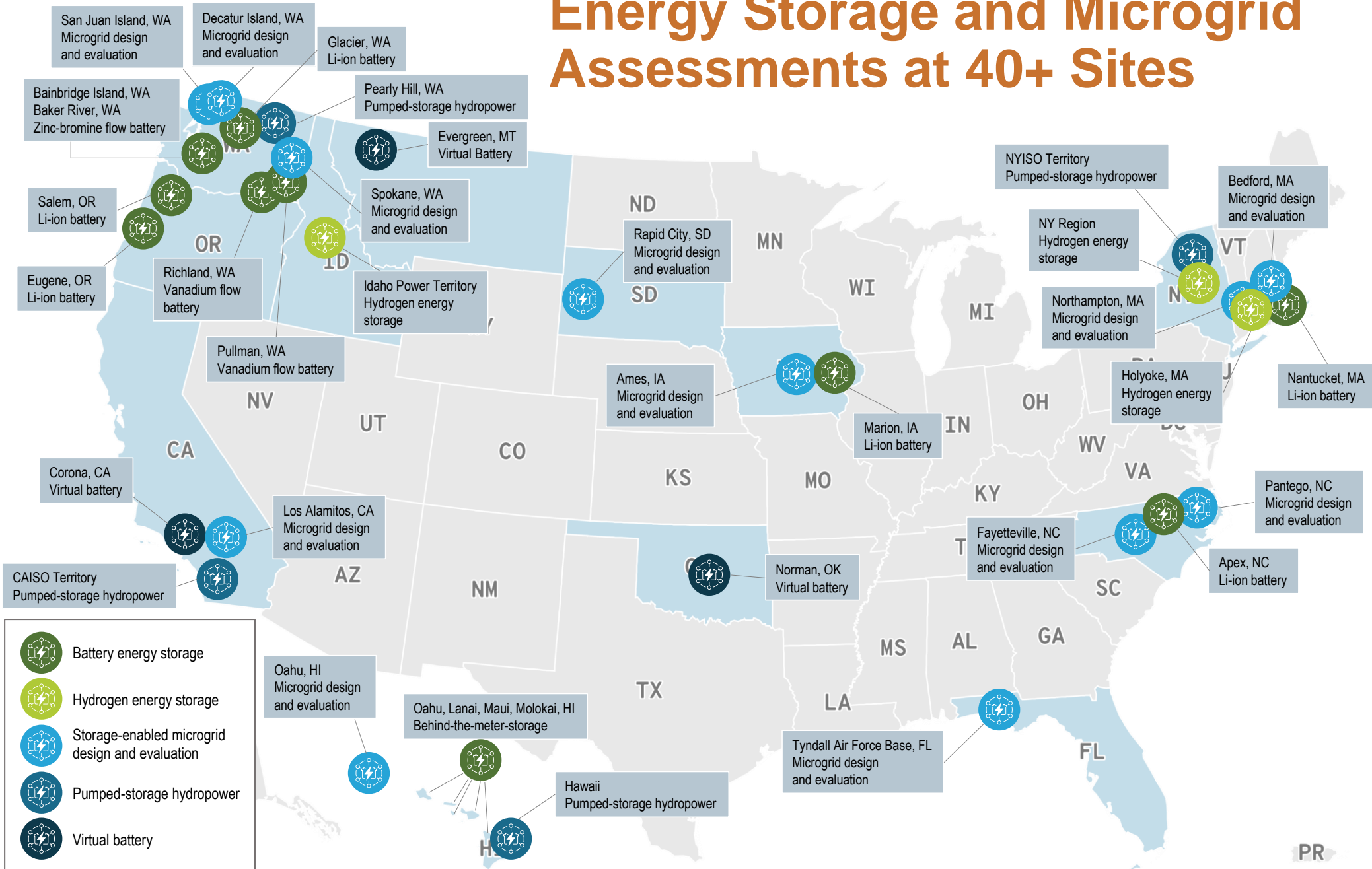
# Energy Storage Modeling and Valuation Tools

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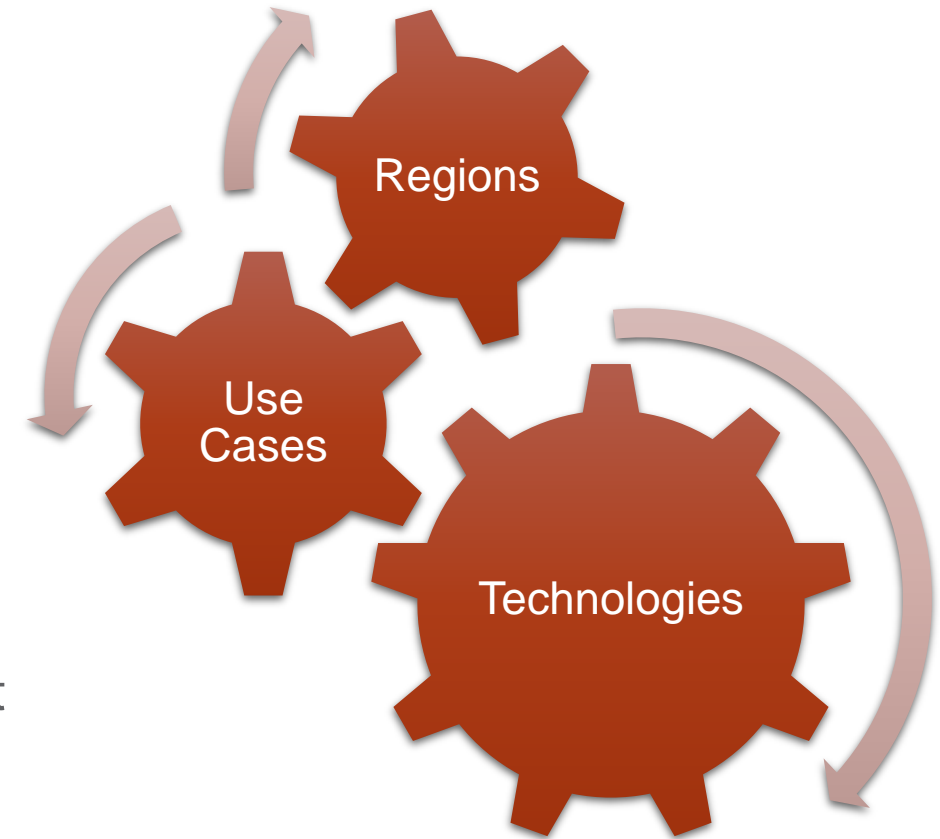
# Energy Storage and Microgrid Assessments at 40+ Sites



# Needs of Energy Storage Analytics

## Numerous Factors Affect Storage Valuation

- ESS physical capability
  - Energy storage technology, design, and characteristics
- Use cases
  - Vertically integrated utilities, electricity markets, distribution utilities, and large C&I customers
  - Bulk energy, ancillary service, transmission-level, distribution-level, and end-user services
- Regions and systems
  - Different generation mix, grid infrastructure, market structures/rules, distribution system capacity, and load growth rate



# Energy Storage Evaluation Tool™

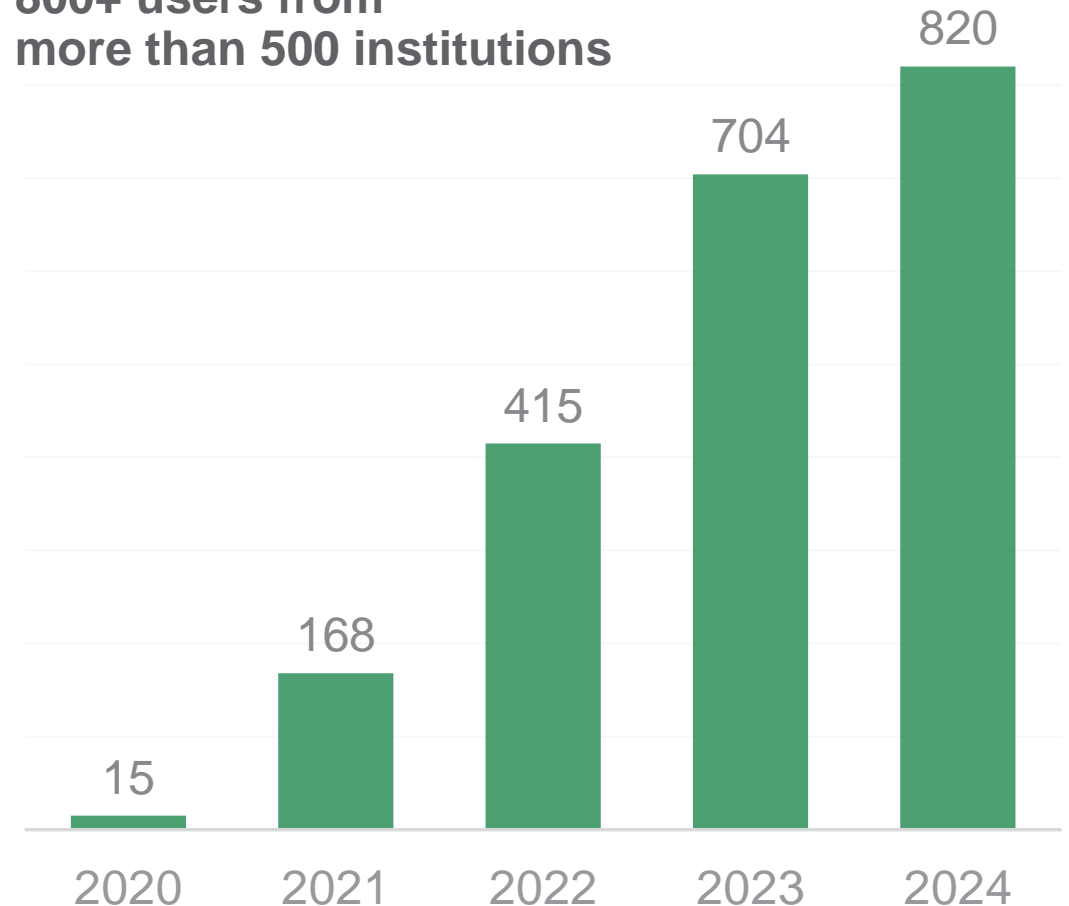


<https://eset.pnnl.gov>

A suite of applications that enable various stakeholders to **model, optimize, and evaluate** various energy storage systems for stacked value streams

- Battery Storage Evaluation Tool (BSET)
- Microgrid Asset Sizing considering Cost and Resilience (MASCORE)
- Pumped-Storage Hydropower Evaluation Tool (PSHET)
- Hydrogen Energy Storage Evaluation Tool (HESET)
- Virtual Battery Assessment Tool (VBAT)

800+ users from  
more than 500 institutions



# ESET Features



<https://eset.pnnl.gov>

## Comprehensive Models

Properly represent diversified technical and economic characteristics of different energy storage technologies and their hybridization

## Advanced Optimization

Maximize benefits and determine optimal sizing/siting, considering multi-dimensional couplings and practical constraints

## Consistent Modeling

Various use cases and assumptions across different technologies and deployments, allowing for fair comparisons

## Built-in Databases

Utility rates, electricity market prices, renewable and load profiles, and energy storage cost for easy and rapid input preparation

## Integrated Uncertainties and Control

Ensure the estimated benefits align with the actual benefits of the deployed systems

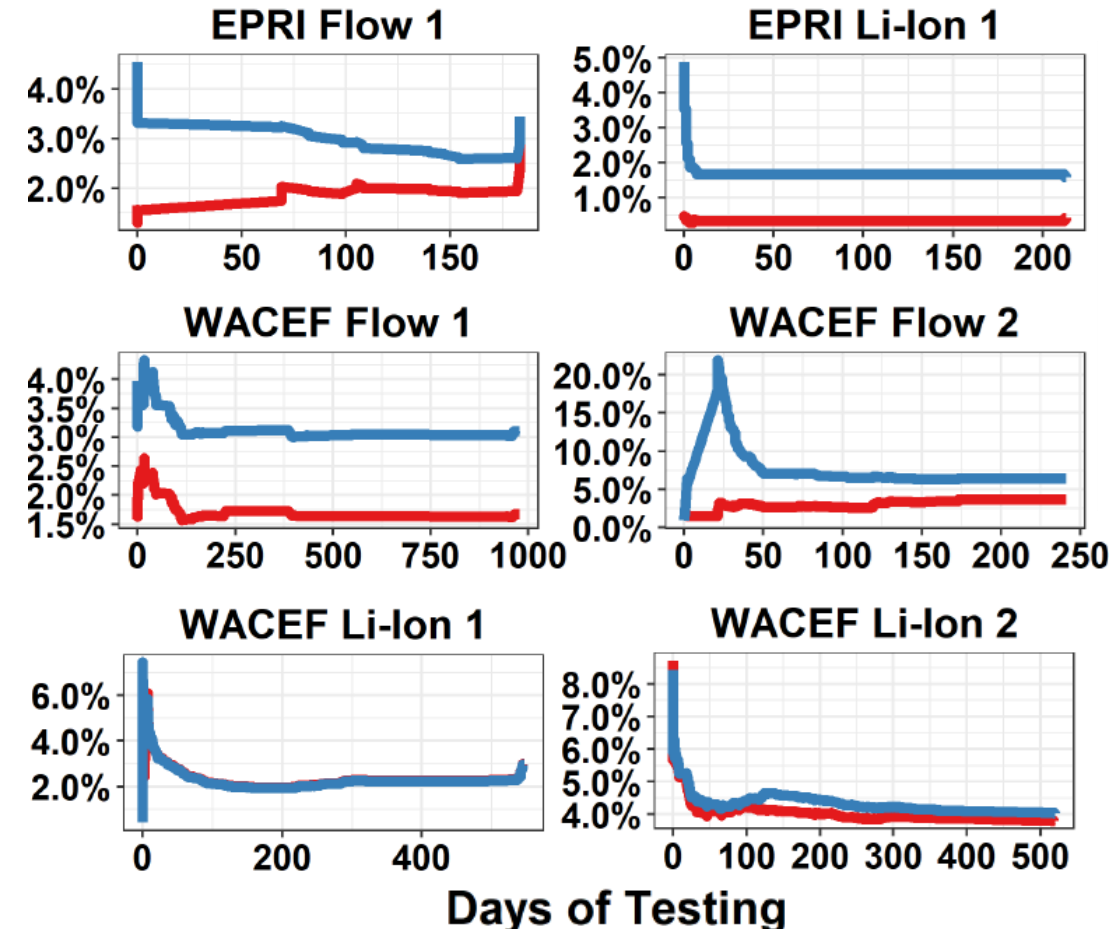
## Economic/Financial Analysis Engine

Articulates benefits vs costs, calculates key metrics (BCR, NPV, IRR), and reports net income and cash flow

# BESS Testing and Model Validation

Alias	Chemistry	Rated Power (kW)	Rated Energy (kWh)	E/P Ratio (h)
EPRI Flow 1	VFB	90	270	3
EPRI Li-ion 1	NMC	1000	2000	2
EPRI Li-ion 2	NMC	1000	1000	1
CEF Flow 1	VFB	1000	3200	3.2
CEF Flow 2	VFB	2200	8000	3.6
CEF Li-ion 1	LMO/NMC	2000	1000	0.5
CEF Li-ion 2	LFP	2000	4400	2.2
CEF Li-ion 3	LFP	1000	2000	2
CEF Li-ion 3	LFP	1000	5500	5.5

## Modeling RMSE

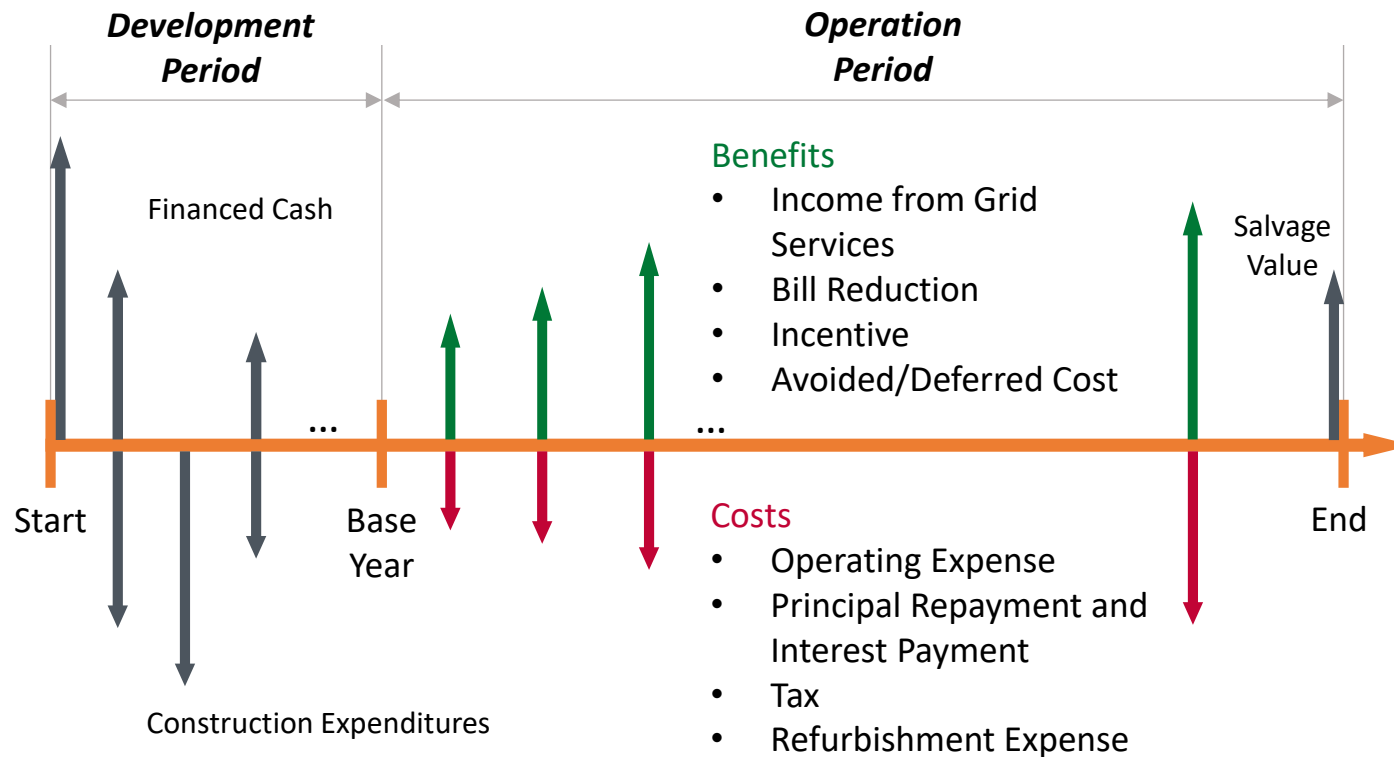


- All datasets contain 1-2 years of real operational data

— Elasticnet Nonlinear — Linear

# Comprehensive Cost-Benefit Analysis Engine

## • Typical Cash Flow for ESS Projects



## Results

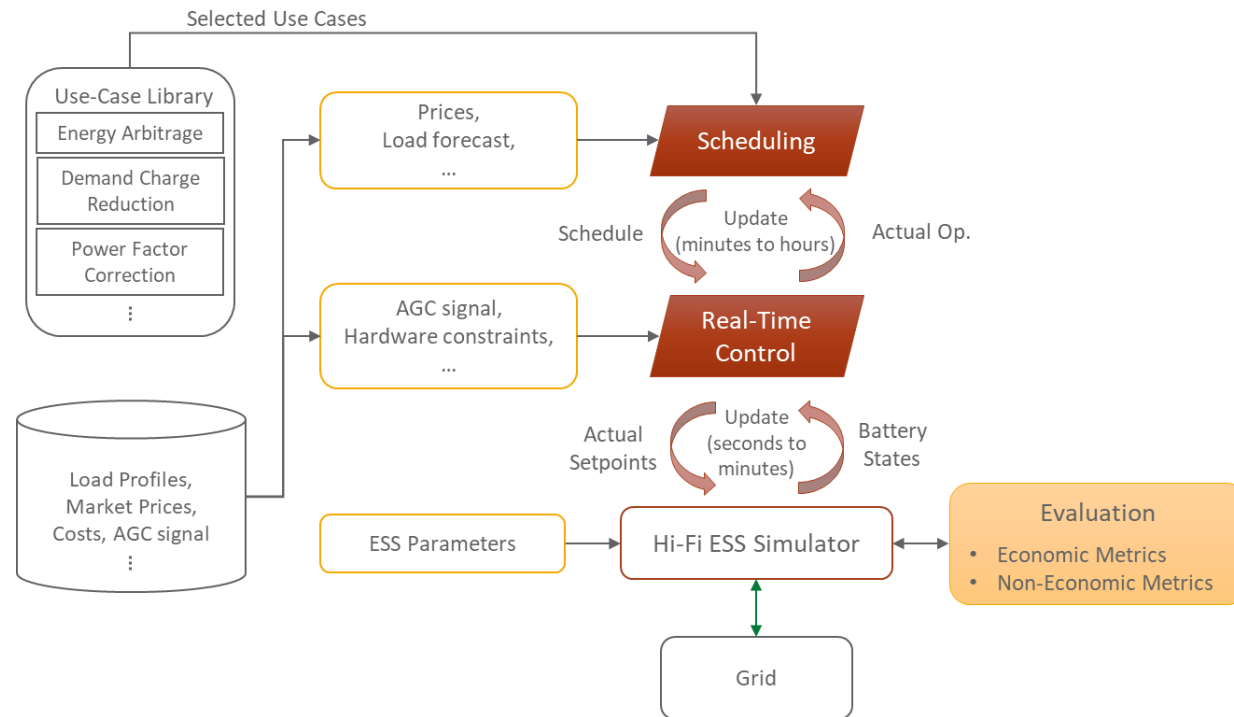
- BCR, NPV, IRR
- Itemized PV Benefits and Costs
- Net income over time
- Free cash flow over time





*ES-Control* is a platform for evaluation and testing of energy storage control strategies and algorithms with diversified time scales in a realistic setting, considering deployment options, use cases, and applications.

- Sandbox environment for modeling, control, simulation, and evaluation
- Representative built-in control strategies with adjustable parameters
- Open API for customized control
- Diversified energy storage models with different levels of complexity and fidelity
- Built-in database of energy storage costs, market prices, utility tariffs, etc.





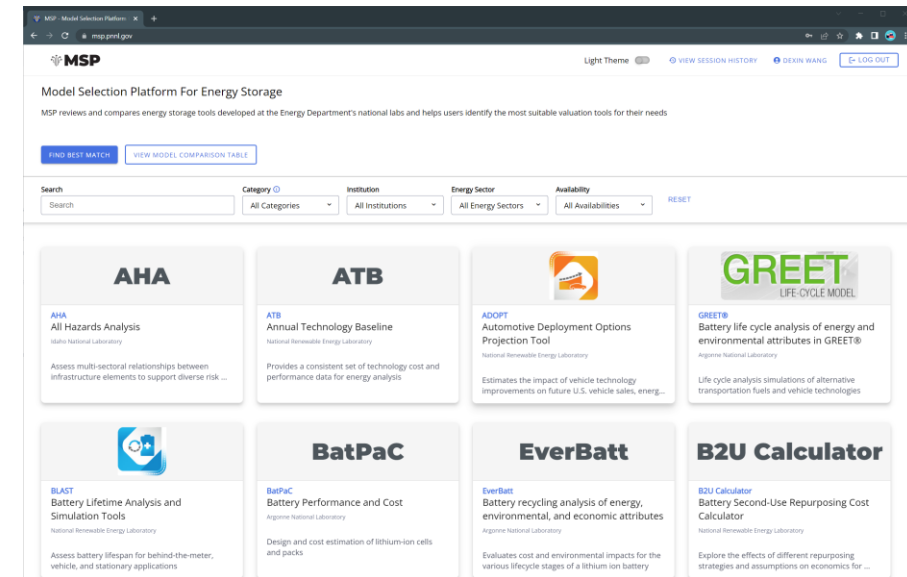
# Model Selection Platform for Energy Storage



- Not easy to tell
  - How are they different in terms of functionalities and capabilities?
  - Which one should I choose?
- MSP reviews and compares a list of tools and suggests the best-suited tools based on users' needs and requirements
- The core of MSP selection wizard is based on:
  - Specification discovery procedure
  - Scoring engine
- Progress in the last year
  - Includes 64 tools (up from 5 in previous release)
  - Production cost modeling (PCM) tools in selection wizard and comparison table



<https://msp.pnnl.gov>



## Conclusions and Future Work

- System design and project development require appropriate energy storage models with a good balance between fidelity and complexity
- Advanced modeling and analytical methods and tools are required to define technically achievable benefits
  - Integrated forecasting and stochastic dispatch for modeling and addressing uncertainties
  - Ensemble machine learning for enhanced long-duration energy storage scheduling
  - Risk-aware scheduling to better balance economic and resilience benefits
- Additional research is needed to properly select, size, and value storage with different durations for future decarbonized grid
  - Electrification of transportation, building, and industry
  - Innovative technologies and hybrid solutions
  - Advanced control and valuation in evolving market and policy environments

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<https://www.energy.gov/oe/activities/technology-development/energy-storage>

# Thank You

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<https://www.pnnl.gov/energy-storage>

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